

Table S39. Summary statistics for natural gas – Oregon, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	O
Gas Wells	12	13	16	14	14
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,142	848	801	659	499
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,142	848	801	659	499
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,142	848	801	659	499
NGPL Production	0	0	0	0	0
Total Dry Production	1,142	848	801	659	499
Supply (million cubic feet)					
Dry Production	1,142	848	801	659	499
Receipts at U.S. Borders	·				
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	915,509	990,297	988,785	979,672	990,672
Withdrawals from Storage					
Underground Storage	12,540	9,536	9,648	11,657	11,888
LNG Storage	711	321	392	391	561
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	17,006	23,504	18,775	₹16,778	20,533
Total Supply	946,908	1,024,507	1,018,402	R <b>1,009,158</b>	1,024,154

See footnotes at end of table.

Table S39. Summary statistics for natural gas - Oregon, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	220,090	234,634	235,912	R247,211	255,713
Deliveries at U.S. Borders			<del>-</del>		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	710,137	780,662	774,120	749,868	755,167
Additions to Storage	, 10,10,	.00,002	,1	, ,,,,,,,	,55,25,
Underground Storage	15,858	9,061	8,267	11,442	12,844
LNG Storage	822	149	104	636	430
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Total Disposition	946,908	1,024,507	1,018,402	R1,009,158	1,024,154
Consumption (million cubic feet)					
Lease Fuel	42	E49	<b>€39</b>	RE31	<b>€23</b>
Pipeline and Distribution Use	3,700	4,554	4,818	5,298	6,362
Plant Fuel	3,700	4,554	4,010	0	0,502
Delivered to Consumers	U	U	U	<b>U</b>	U
Residential	41,185	37,070	39,391	47,841	42,625
Commercial	28,377	25,602	26,667	31,763	28,997
Industrial	56,522	53,632	57,760	57,849	54,267
Vehicle Fuel	165	209	233	R66	72
Electric Power	90,098	113,519	107,003	R104,362	123,365
Total Delivered to Consumers	216,348	230,032	231,055	R <b>241,882</b>	249,327
Total Consumption	220,090	234,634	235,912	<b>₹247,211</b>	255,713
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	Λ	0	0
Commercial	1.129	1,231	1,480	1,733	1,643
Industrial	46,799	45,594	49,423	48,866	45,811
iliuustiidi	40,799	43,334	49,423	40,000	43,011
Number of Consumers					
Residential	707,010	717,999	727,887	740,012	751,904
Commercial	80,480	80,877	81,652	82,523	83,201
Industrial	1,099	1,117	1,193	1,202	1,214
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	353	317	327	385	349
Industrial	51,430	48,015	48,416	48,128	44,701
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.40	4.65	4.15	3.90	3.87
Delivered to Consumers	J. <del>4</del> U	4.03	4.13	3.30	3.67
Residential	11.72	12.49	11.67	10.59	10.65
Commercial	9.44	10.16	9.30	8.74 5.31	8.48
Industrial Electric Power	6.20 W	7.10 W	5.73 W	5.31 W	5.01 W
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Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.